Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-September 2022
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry)[1]	Net Receipts[2]	Adjust-ments[3]	Stock Change[4]	Refinery and Blender Net Inputs	Exports	Products Supplied[5]
Crude Oil[6]	**8,375**	**– –**	**– –**	**1,320**	**1,008**	**751**	**-594**	**8,704**	**3,345**	**0**
Hydrocarbon Gas Liquids	**3,531**	**0**	**460**	**0**	**916**	**– –**	**130**	**356**	**1,806**	**2,614**
Natural Gas Liquids	3,531	0	253	0	898	– –	129	356	1,806	2,390
Ethane	1,547	– –	6	–	570	– –	-37	– –	304	1,857
Propane	1,062	– –	157	0	272	– –	55	– –	1,187	248
Normal Butane	244	–	96	0	123	– –	82	81	306	-6
Isobutane	311	–	-6	–	20	– –	6	138	5	176
Natural Gasoline	367	0	– –	0	-87	– –	24	137	4	114
Refinery Olefins	– –	– –	207	0	18	– –	1	– –	– –	224
Ethylene	– –	– –	0	–	–	– –	0	– –	– –	0
Propylene	– –	– –	216	–	18	– –	-1	– –	– –	234
Normal Butylene	– –	– –	-8	0	–	– –	1	– –	– –	-9
Isobutylene	– –	– –	-1	–	–	– –	0	– –	– –	-1
Other Liquids	**– –**	**101**	**– –**	**473**	**-1,869**	**-7**	**0**	**-1,846**	**349**	**195**
Hydrogen/Biofuels/Other Hydrocarbons	– –	101	– –	3	158	146	-3	287	64	59
Hydrogen	– –	– –	– –	–	– –	128	– –	128	– –	0
Biofuels (including Fuel Ethanol)	– –	101	– –	2	158	18	-3	159	64	59
Fuel Ethanol	– –	23	– –	–	165	18	-1	147	60	0
Biofuels (excluding Fuel Ethanol)[7]	– –	78	– –	2	-8	– –	-2	12	3	59
Other Hydrocarbons	– –	– –	– –	0	–	0	–	–	–	0
Unfinished Oils	– –	– –	– –	418	17	– –	8	61	230	135
Motor Gasoline Blend.Comp. (MGBC)	– –	–	– –	53	-2,044	-153	-5	-2,194	55	0
Reformulated	– –	–	– –	2	-387	100	0	-286	0	0
Conventional	– –	–	– –	51	-1,657	-253	-6	-1,908	55	0
Aviation Gasoline Blend. Comp.	– –	– –	– –	–	–	– –	0	-1	–	1
Finished Petroleum Products	**– –**	**0**	**7,331**	**214**	**-1,472**	**134**	**22**	**– –**	**2,770**	**3,416**
Finished Motor Gasoline	– –	0	2,163	1	-92	134	0	– –	830	1,376
Reformulated	– –	–	454	–	–	-84	–	– –	–	369
Conventional	– –	0	1,709	1	-92	219	0	– –	830	1,007
Finished Aviation Gasoline	– –	– –	9	0	-3	– –	0	– –	–	6
Kerosene-Type Jet Fuel	– –	–	836	–	-514	– –	2	– –	163	157
Kerosene	– –	–	2	–	-1	– –	0	– –	7	-6
Distillate Fuel Oil	– –	0	2,926	1	-893	– –	13	– –	1,177	844
15 ppm sulfur and under	– –	0	2,735	0	-862	– –	4	– –	1,014	855
Greater than 15 ppm to 500 ppm sulfur	– –	0	79	0	-5	– –	1	– –	80	-6
Greater than 500 ppm sulfur	– –	–	113	0	-27	– –	9	– –	83	-5
Residual Fuel Oil	– –	– –	78	145	26	– –	7	– –	78	163
Less than 0.31 percent sulfur	– –	– –	31	3	1	– –	-2	– –	NA	NA
0.31 to 1.00 percent sulfur	– –	– –	41	7	12	– –	1	– –	NA	NA
Greater than 1.00 percent sulfur	– –	– –	6	134	12	– –	8	– –	NA	NA
Petrochemical Feedstocks	– –	– –	197	8	2	– –	0	– –	– –	207
Naphtha for Petro. Feed. Use	– –	– –	112	7	2	– –	0	– –	– –	120
Other Oils for Petro. Feed. Use	– –	– –	86	1	0	– –	0	– –	– –	87
Special Naphthas	– –	– –	34	13	0	– –	0	– –	–	47
Lubricants	– –	– –	131	36	-23	– –	-2	– –	76	69
Waxes	– –	– –	5	1	–	– –	0	– –	1	5
Petroleum Coke	– –	– –	456	9	30	– –	-2	– –	427	70
Marketable	– –	– –	352	9	30	– –	-2	– –	427	-33
Catalyst	– –	– –	103	– –	– –	– –	– –	– –	– –	103
Asphalt and Road Oil	– –	– –	82	0	-4	– –	2	– –	10	66
Still Gas	– –	– –	358	– –	– –	– –	– –	– –	– –	358
Miscellaneous Products	– –	– –	54	–	0	– –	1	– –	1	52
Total	**11,906**	**101**	**7,791**	**2,007**	**-1,418**	**879**	**-442**	**7,214**	**8,270**	**6,224**

– – = Not Applicable.
– = No Data Reported.
NA = Not Available.
[1] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[2] Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.
[3] Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.
[4] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
[5] Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
[6] Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
[7] Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.